

Introduction to Vistra Energy **Operations in Connecticut**

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Cautionary Note Regarding Forward-Looking Statements

risks discussed in the sections entitled "Risk Factors" and "Forward-Looking Statements" in Vistra Energy's quarterly report on Form 10-Q for the fiscal quarter ended June 30, additional risks and factors discussed in reports filed with the Securities and Exchange Commission ("SEC") by Vistra Energy from time to time, including the uncertainties and savings, synergies and growth from the merger will not be fully realized or may take longer than expected to realize); (iii) actions by credit ratings agencies and (iv) those contemplated strategic and performance initiatives (including the risk that Vistra Energy's and Dynegy's respective businesses will not be integrated successfully or that the cost conditions (including changes in interest rates) or changes in political conditions or federal or state laws and regulations; (ii) the ability of Vistra Energy to execute upon the differ materially from those projected in or implied by any such forward-looking statement, including but not limited to (i) adverse changes in general economic or market statement, Vistra Energy's expectations are based on reasonable assumptions, any such forward-looking statement involves uncertainties and risks that could cause results to statements. Readers are cautioned not to place undue reliance on forward-looking statements. Although Vistra Energy believes that in making any such forward-looking a future or forward-looking nature, including, but not limited to, "intends," "plans," "will likely," "unlikely," "believe," "expect," "seek," "anticipate," "estimate," "continue," "will," "shall," "should," "could," "may," "might," "predict," "project," "forecast," "target," "potential," "forecast," "goal," "objective," "guidance" and "outlook"), are forward-looking the growth of our businesses and operations (often, but not always, through the use of words or phrases, or the negative variations of those words or other comparable words of business strategy, competitive strengths, goals, future acquisitions or dispositions, development or operation of power generation assets, market and industry developments and projected synergy, value lever and net debt targets, capital allocation, capital expenditures, liquidity, projected Adjusted EBITDA to free cash flow conversion rate, dividend policy, otherwise, that address activities, events or developments that may occur in the future, including such matters as activities related to our financial or operational projections, could significantly affect the financial results of Vistra Energy. All statements, other than statements of historical facts, that are presented herein, or in response to questions or beliefs of and assumptions made by Vistra Energy's management, involve risks and uncertainties, which are difficult to predict and are not guarantees of future performance, that statements, which are based on current expectations, estimates and projections about the industry and markets in which Vistra Energy Corp. ("Vistra Energy") operates and The information presented herein includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking

Any forward-looking statement speaks only at the date on which it is made, and except as may be required by law, Vistra Energy will not undertake any obligation to update any

information from sources believed to be reliable, but do not guarantee the accuracy and completeness of such information. While we believe that each of these publications,

Certain industry and market data used in this presentation is based on independent industry publications, government publications, reports by market research firms or other published independent sources. We did not commission any of these publications, reports or other sources. Some data is also based on good faith estimates, which are derived from our review of internal surveys, as well as the independent sources listed above. Industry publications, reports and other sources generally state that they have obtained

on various factors, including those discussed above under the heading "Cautionary Note Regarding Forward-Looking Statements".

were used in preparing such forecasts. Statements regarding industry and market data used in this presentation involve risks and uncertainties and are subject to change based accuracy or completeness of such information. Forecasts are particularly likely to be inaccurate, especially over long periods of time, and we often do not know what assumptions

reports and other sources is reliable, we have not independently investigated or verified the information contained or referred to therein and make no representation as to the

to time, and it is not possible to predict all of them; nor can Vistra Energy assess the impact of each such factor or the extent to which any factor, or combination of factors, may forward-looking statement to reflect events or circumstances after the date on which it is made or to reflect the occurrence of unanticipated events. New factors emerge from time

Disclaimer Regarding Industry and Market Data

Vistra Energy Investor Presentation

Q3 2018

ENERGY	POST MERGER	84% EKCOT, PJIM, ISO-NE	>50% Gas / Renewables (2019E TWhs)	Lowest Cost ¹ (~\$9/MWh)	Integrated Platform for Retail Growth	Vistra comprised of the generation and retail components of Energy Future Holdings Corp. when it emerged from bankruptcy in 2016	
HISTORY	POST-BK EMERGENCE	100% ERCOT	36% Gas / Renewables (2018E stand-alone TWhs)	Low Cost ¹ (~\$11/MWh)	Emphasis on Retail and Integrated Value	n and retail components / in 2016	in April 2018
VISTRA'S EVOLUTION / HISTORY	PRE-BK EMERGENCE	100% ERCOT	67% Coal (2015 TWhs)	High Cost ¹ (~\$20/MWh)	Less Focus on Retail	Vistra comprised of the generation and ret when it emerged from bankruptcy in 2016	Merger with Dynegy closed in Ap
VISTRA'S		MARKETS	GENERATION	COST	STRUCTURE	 Vistra com when it en 	Merger wi

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1 \$/MV/h includes SG&A, O&M, and maintenance capex, and excludes nuclear. Pre-bankruptcy emergence: 2015A. Post-bankruptcy emergence: 2018E stand-alone.

FLEET OVERVIEW



Vistra's gas-predominant portfolio is the leading fleet in desirable competitive power markets,



ENERGY	ets high-quality and recently updated	 NE/NYISO Fleet Summary NE/NYISO Fleet Summary Commercial availability of 96% 3,518 MW of capacity in ISO-NE – largest single generation company in the region 3,518 MW of capacity in ISO-NE – largest single generation 1,212 MW of capacity in NVISO 1,212 MW of capacity	
GENERATION FLEET - NE/NY	NE/NY assets high-quality a	,212 MW): Low energy margin, good capacity revenue Bellingham (566 MW): Recently upgraded, good capacity revenue Masspower Masspower Masspower Bellingham NEA Recently upgraded, good capacity revenue Masspower Biackstone (544 MW): Recently upgraded, good capacity revenue Masspower Biackstone (544 MW): Recently upgraded, good capacity revenue Masspower Biackstone (544 MW): Recently upgraded, good capacity revenue pgraded, pg	% Revenue Mix % Capacity 65% 35% Margin
GENER		Independence (1,212 MW): High energy margin, lower capacity revenue Recently upg good capacity MMifford (600 MW): Recently upgraded, strong capacity revenue	Fuel Mix % of Capacity Gas 100%

